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**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-377-001]

#### Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

August 4, 2004.

Take notice that on July 30, 2004, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing to become a part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective August 1, 2004:

Sub Fifty-Fifth Revised Sheet No. 15  
Sub Thirty-First Revised Sheet No. 15A  
Sub Fifty-Third Revised Sheet No. 18  
Sub Thirty-First Revised Sheet No. 18A  
Sub Thirty-First Revised Sheet No. 19  
Sub Forty-First Revised Sheet No. 21

Williston Basin states that it has come to their attention that some of the tariff sheets that were included in its July 1, 2004, filing contained incorrect rates. Williston Basin notes that it is refiled certain tariff sheets approved by the Commission on July 28 to reflect the currently effective base tariff rates as of August 1, 2004.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

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**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-366-000]

#### Gulf South Pipeline Company, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Jackson Gas Storage Expansion Project

August 4, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Gulf South Pipeline Company, LP's (Gulf South) Jackson Gas Storage Expansion Project in Rankin County, Mississippi. Gulf South proposes to directionally drill five new storage injection/withdrawal wells and to construct and operate about 2.34 miles of 16-inch-diameter pipeline to facilitate injection and withdrawal in the existing Jackson Gas Storage Field. The Jackson Gas Storage Expansion Project would

result in an increase in the total storage capacity of about 2.4 billion cubic feet of gas. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" was attached to the project notice Gulf South provided to the landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

#### Summary of the Proposed Project

Gulf South proposes to:

- Directionally drill 5 injection/withdrawal wells and install aboveground well head, measurement and appurtenant auxiliary facilities inside a well pad site;
- Construct five 8-inch-diameter well head lines connecting to a new 16-inch-diameter storage pipeline that would originate at Gulf South's existing 9-acre fee property well pad; and
- Construct 2.34 miles of 16-inch-diameter pipeline.

The location of the projects' facilities is shown in appendix 1.<sup>1</sup>

#### Nonjurisdictional Facilities

No nonjurisdictional facilities would be built as a result of the proposed project.

#### Land Requirements for Construction

Drilling the five wells would disturb approximately 5.19 acres of land at the

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.